

Jefferies 2019 Global Industrials Conference

August 8, 2019 New York, NY



Safe Harbor Statement

Some of the statements and information contained in this press release may constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Statements regarding the Company's financial position, business strategy and plans and objectives of the Company's management for future operations and other statements that are not historical facts, are forward-looking statements. Forward-looking statements are often characterized by the use of words such as "outlook," "may," "will," "should," "could," "expects," "plans," "anticipates," "contemplates," "proposes," "believes," "estimates," "predicts," "projects," "potential," "continue," "intend," or the negative of such terms and other comparable terminology, or by discussions of strategy, plans or intentions, including, but not limited to: expectations regarding future market trends; expectations regarding our intention to monetize our ownership in AMAK; and expectations regarding the timing and completion of AMAK's Guyan gold project and its impact on AMAK's financial performance.

Forward-looking statements are subject to risks, uncertainties and other factors that could cause actual results to differ materially from those expressed or implied by such statements. Such risks, uncertainties and factors include, but are not limited to: general economic conditions domestically and internationally; insufficient cash flows from operating activities; difficulties in obtaining financing on favorable conditions, or at all; outstanding debt and other financial and legal obligations; lawsuits; competition; industry cycles; feedstock, product and mineral prices; feedstock availability; technological developments; regulatory changes; environmental matters; foreign government instability; foreign legal and political concepts; foreign currency fluctuations; and other risks detailed in our latest Annual Report on Form 10-K, including but not limited to "Part I, Item 1A. Risk Factors" and "Part II, Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" therein, and in our other filings with the Securities and Exchange Commission (the "SEC"). There may be other factors of which we are currently unaware or deem immaterial that may cause our actual results to differ materially from the forwardlooking statements. In addition, to the extent any inconsistency or conflict exists between the information included in this press release and the information included in our prior releases, reports and other filings with the SEC, the information contained in this press release updates and supersedes such information. Forward-looking statements are based on current plans, estimates, assumptions and projections, and, therefore, you should not place undue reliance on them. Forward-looking statements speak only as of the date they are made, and we undertake no obligation to update them in light of new information or future events.

Disclaimer: Non-GAAP Measures

This press release includes the use of both U.S. generally accepted accounting principles ("GAAP") and non-GAAP financial measures. The Company believes certain financial measures, such as EBITDA, Adjusted EBITDA, Adjusted EBITDA Margin and Adjusted Net Income (Loss), which are non-GAAP measures, provide users of our financial statements with supplemental information that may be useful in evaluating our operating performance. The Company believes that such non-GAAP measures, when read in conjunction with our operating results presented under GAAP, can be used to better assess our performance from period to period and relative to performance of other companies in our industry, without regard to financing methods, historical cost basis or capital structure. These measures are not measures of financial performance or liquidity under GAAP and should be considered in addition to, and not as a substitute for, analysis of our results under GAAP.

These non-GAAP measures have been reconciled to the nearest GAAP measure in the tables below entitled Reconciliation of Selected GAAP Measures to Non-GAAP Measures.

EBITDA, Adjusted EBITDA and Adjusted EBITDA Margin: We define EBITDA as net income (loss) plus interest expense (benefit) including derivative gains and losses, income taxes, depreciation and amortization. We define Adjusted EBITDA as EBITDA plus share-based compensation, plus restructuring and severance expenses, plus losses on extinguishment of debt, plus or minus equity in AMAK's earnings and losses or gains from equity issuances, and plus or minus gains or losses on acquisitions. We define Adjusted EBITDA Margin as Adjusted EBITDA as a percentage of revenue.

Adjusted Net Income (Loss): We define Adjusted Net Income (Loss) as net income (loss) plus or minus tax effected equity in AMAK's earnings and losses, minus tax effected restructuring and severance expenses.

Trecora Second Quarter Overview

Q2'19 Financials

- Adj. EBITDA of \$9.2 million (\$8.4 million in Q1'19 and \$6.2 million in Q2'18)
- Net income of \$2.4 million (\$1.8 million in Q1'19 and \$2.2 million in Q2'18)
- Reduced debt by \$5.1 million (additional \$4 million in July 2019)

Q2'19 Operational Highlights

- Prime Products sales volume of 17.7 million gallons (16.1 million gallons in Q2'18)
 - Healthy demand from polyethylene and polyurethane markets offset lower sales to the Canadian Oil Sands
- Two turnarounds at Silsbee (financial impact \$1 million)
- Ran key assets reliably, delivering on productivity initiatives and executing on key projects according to plan
 - Advanced Reformer ran with very high reliability allowing for capture of improved by-product values in the market
- Savings from utilization of new on-site rail car storage allowed for the off-set of annual rail freight inflationary increases

AMAK Highlights

- AMAK Q2'19 net loss of \$1.3 million and EBITDA of \$7.3 million
- Guyan gold project on schedule for 2H'20 startup

Financial Summary - Q2'19

	Q2'19	Q1'19	Q4'18	Q3'18	Q2'18	1H'19	1H'18
Diluted EPS	\$0.10	\$0.07	\$(0.22)	\$(0.06)	\$ 0.09	\$0.17	\$0.18
Adjusted EPS (1)	\$0.10	\$0.07	\$ (0.13)	\$(0.03)	\$ 0.08	\$0.17	\$0.17
Net Income (Loss)	\$2.4	\$1.8	\$(5.3)	\$(1.6)	\$2.2	\$4.2	\$4.6
Adjusted EBITDA (1)	\$9.2	\$8.4	\$2.0	\$4.9	\$6.2	\$17.7	\$13.4
Adj EBITDA Margin (1)	13.3%	13.0%	2.6%	6.7%	9.1%	13.1%	9.6%
Cap Ex	\$1.8	\$1.9	\$6.2	\$3.7	\$4.4	\$3.7	\$15.4
Debt	\$98.4	\$103.4	\$102.5	\$105.5	\$105.1	\$98.4	\$105.1

- (1) See non-GAAP reconciliations included in the accompanying financial tables for the reconciliation of each non-GAAP measure to its more directly comparable GAAP measure.
 - Adjusted EBITDA margin of 13.3% in Q2'19 and 13.1% in 1H'19
 - Cash Flow from Operations of \$5.8 million for 1H'19
 - Debt at June 30, 2019 of \$98.4 million (~\$94.0 million as of end of July)
 - Revolver balance of \$16 million as of June 30 (reduced \$4 million in July) with availability of additional \$42 million at the end of Q2

Trecora Revenue Drivers

High Purity Light Hydrocarbon Manufacturing

Prime Products include isopentane, normal pentane, isohexane and hexane

- Market leader (one of two producers in the U.S.)
- Used in the production of polyethylene, packaging, polypropylene, expandable polystyrene, polyiso/urethane foams, crude oil from the Canadian tar sands, and in the catalyst support industry
- Growth driven by chemical industry investment and U.S. GDP

Byproducts

- Aromatic compounds widely used to make other chemicals including dyes and plastic products
- Results from production of prime products
- Growth driven by higher reliability of new Advanced Reformer

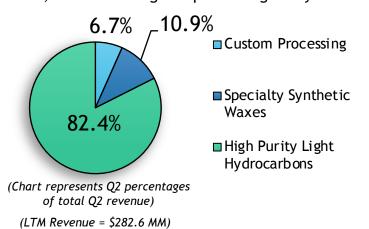
Specialty Synthetic Wax Manufacturing

- including specialty polyethylene and poly alpha olefin waxes used in paints, inks, adhesives, coatings, and PVC lubricants and are used in applications such as toner in printers and hot melt adhesives
- Growth driven by our development of higher value waxes

Custom Processing Services

- Custom manufacturing services provide a range of specialized capabilities to chemical and industrial customers including synthesis, hydrogenation, distillation, forming and propoxylation in addition to a number of other chemical processes
- Growth driven by our investment in new capabilities and U.S. chemical industry investment

Product, manufacturing and processing ecosystem



Specialty Petrochemicals Update

	Specialty Petrochemicals Sales Volumes									
	Q2'19	Q1'19	Q4'18	Q3'18	Q2'18	Q1'18				
	(million gallons)									
All Products	21.4	22.5	25.1	21.6	19.7	23.3				
Prime Products	17.7	17.6	18.7	17.0	16.1	17.7				
By-products	3.7	4.8	6.4	4.6	3.6	5.6				
Deferred Sales	2.0	2.5	2.9	2.3	2.0	2.2				

- Prime product sales volume grew approximately 10.0% compared to Q2'18 and were flat from Q1'19
- By-product margin in Q2'19 of \$0.24 per gallon compared to \$0.05 per gallon in Q2'18 and \$0.16 per gallon in Q1'19
- On-track with annual cost savings of \$2.5 million from December reorganization
- Two Q2'19 SHR turnarounds (financial impact \$1 million)
- Decline in by-products sales from the Q1'19 was due to change in the feed mix to the Advanced Reformer unit

Specialty Waxes Update

	Specialty Waxes										
	Q2'19	Q2'19 Q1'19 Q4'18 Q3'18 Q2'18									
Wax Revenue (\$mm)	\$6.7	\$6.0	\$6.3	\$6.9	\$7.4	\$6.4					
Wax Sales Volume (lbs)	10.0	7.9	8.1	9.1	10.5	9.5					
Avg. Wax Sales Price	\$0.67	\$0.76	\$0.77	\$0.77	\$0.71	\$0.67					
CP Revenue (\$mm)	\$2.5	\$2.3	\$2.4	\$2.8	\$2.9	\$3.2					

Wax

- Q2'19 sales volume up 26.6% from Q1'19 and down 5.6% compared to Q2'18 due to disruptions of wax feed supply from our suppliers
- Customer demand continues to be strong for higher value specialty waxes including our higher margin products for the Hot Melt Adhesives ("HMA") and PVC Lubricant markets

Custom Processing (CP)

 Q2'19 processing revenues declined 13.8% from Q2'18 primarily due to minimal revenues from hydrogenation/distillation unit as we work to improve the unit's reliability

Trecora Turnaround Demonstrating Early Results

Safe and Reliable Assets

- Delivered safe and reliable operations, while providing quality products to customers
 - Implemented strong safety culture
 - Advanced Reformer ran with very high reliability in Q2 allowing for the capture of improved by-product values in the market

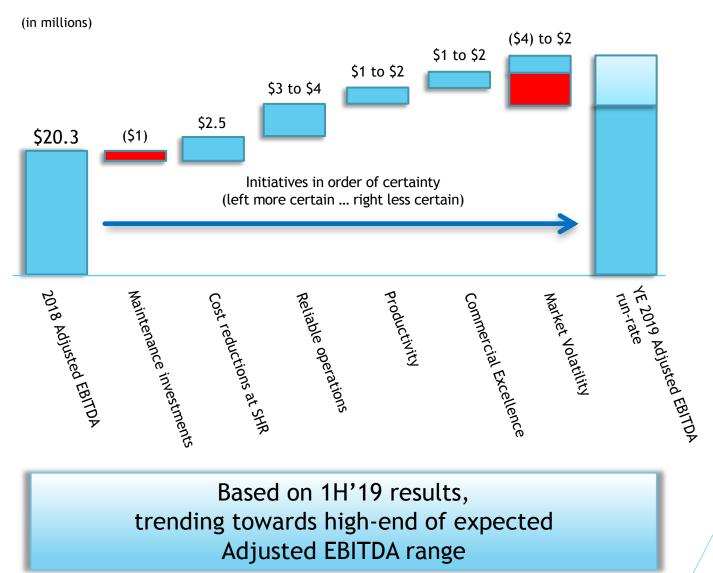
Capture Productivity Opportunities

- Enhanced productivity by challenging both internal and external cost elements
 - Aligned resources at Silsbee facility to match scope of operations
 - Expected to generate \$2.5 million in annual savings beginning in 2019

Drive Commercial Excellence

- Measured and improved every aspect of value proposition to customers
 - In Q2, made progress in reviewing and renegotiating commercial contracts with more favorable pricing, price escalators and supply terms, that will cumulatively improve both margins and sales volumes over time

Significantly Improving Results



AMAK Update

	AMAK								
	Q2'19	Q1'19	Q4'18	Q3'18	Q2'18	Q1'18	FY'18	FY'17	
	(in millions)								
Sales Revenue	\$20.6	\$20.6	\$16.8	\$19.9	\$19.5	\$14.0	\$70.2	\$36.4	
EBITDA (\$mm)	\$7.3	\$7.1	\$6.0	\$5.7	\$8.3	\$7.8	\$27.8	\$8.2	

- First half 2019 EBITDA of \$14.4 million
- Restructuring and transformation of mining operations progressing well
- Mill feed rate close to capacity of 720,000 tonnes per year and significantly improved concentrate quality and metal recoveries
- Solid Q2 2019 operational performance
 - Produced 1.5 kt of copper (+16% QoQ) and 5.7 kt of zinc (+24% QoQ)
 - Mill throughput increased 8% QoQ to 190 kt
 - Higher Q2 copper concentrate grade of 25.0% (Q1: 24.7%) and zinc concentrate grade of 52.8% (Q1: 49.3%)
- Mine Life of 9 years based on Proven/Probable copper reserve of 57 kt (end of life in 2027)
- > 98 kt of measured, indicated and inferred copper resources
 - Conversion of these resources to reserves through exploration represents potential to extend the mine life beyond 9 years
 - In 2019 established own drill team and acquired dedicated exploration drill to accelerate exploration program
- Guyan gold project on schedule for 2H 2020 startup
 - \$36mm capex project that has an expected +25% IRR over a 7-year mine life, based on average \$1,350/oz gold price over life-of-mine

Why Invest in Trecora?

Significant Value Creation Through Operational Improvement, Increased Cash Flow & Debt Reduction

Rapid De-leveraging Opportunity Continues

- Cash Flow from Operations of \$5.0 million for Q2'19 compared to \$0.8 million for Q1'19
- Debt of approx. \$94.0 million as of end of July, an \$8.5 million reduction since end of 2018
- On track for 2019 capital expenditures of approx. \$10-\$11 million (\$20 million in 2018 and \$51.8 million in 2017)
- AMAK monetization to provide opportunity for additional debt reduction

Turnaround Priorities Delivering Improved Results

- Safety and Reliability program demonstrating improved performance
- Culture of productivity reducing costs
- Commercial contracts with more favorable pricing, price escalators and supply terms
- Trending towards high-end of expected Adjusted EBITDA range based on 1H'19 results



Thank You

Please visit our website:

www.trecora.com

Appendix Reconciliation Of Selected GAAP Measures To Non-GAAP Measures

		THREE MON	THREE MONTHS ENDED						
		6/30	6/30/18						
	SPEC. PETRO	SPEC. WAX	CORP	TREC	SPEC. PETRO	SPEC. WAX	CORP	TREC	
NET INCOME (LOSS)	\$ 4,666	\$ (1,013)	\$ (1,249)	\$ 2,404	\$ 2,928	\$ (506)	\$ (207)	\$ 2,215	
Interest	1,053	347	1	1,401	612	281	(78)	815	
Taxes	1,209	0	(545)	664	930	0	(334)	596	
Depreciation and amortization	172	24	12	208	161	22	8	191	
Depreciation and amortization in cost of sales	2,753	1,375	0	4,128	1,494	1,343	0	2,837	
EBITDA	9,853	733	(1,781)	8,805	6,125	1,140	(611)	6,654	
Share based compensation	0	0	345	345	0	0	(220)	(220)	
Equity in (earnings) losses of AMAK	0	0	91	91	0	0	(228)	(228)	
Adjusted EBITDA	\$ 9,853	\$ 733	\$ (1,345)	\$ 9,241	\$ 6,125	\$ 1,140	\$ (1,059)	\$ 6,206	
Davage	CO 110	0.261		CO 271	F7 930	10.396		69.106	
Revenue	60,110	9,261	-	69,371	57,820	10,286	-	68,106	
Adjusted EBITDA Margin	16.4%	7.9%		13.3%	10.6%	11.1%		9.1%	
		SIX MONT	LC ENDED	SIX MONTHS ENDED					
		6/30			SIX MONTHS ENDED 6/30/18				
	SPEC. PETRO	SPEC. WAX	CORP	TREC	SPEC. PETRO	SPEC. WAX		TREC	
NET INCOME (LOSS)	\$ 10,808	\$ (3,552)	\$ (3,101)	\$ 4,155	\$ 7,898	\$ (1,687)	\$ (1,644)	\$ 4,567	
Interest	2,248	651	1	2,900	1,233	537	(77)	1,693	
Taxes	2,203	0	(1,061)	1,142	2,015	0	(829)	1,186	
Depreciation and amortization	341	48	32	421	327	44	16	387	
Depreciation and amortization in cost of sales	5,658	2,699	0	8,357	3,042	2,625	0	5,667	
EBITDA	21,258	(154)	(4,129)	16,975	14,515	1,519	(2,534)	13,500	
Share based compensation	0	0	558	558	0	0	372	372	
Equity in (earnings) losses of AMAK	0	0	150	150	0	0	(458)	(458)	
Adjusted EBITDA	\$ 21,258	\$ (154)	\$ (3,421)	\$ 17,683	\$ 14,515	\$ 1,519	\$ (2,620)	\$ 13,414	
Revenue	116,983	17,543	_	134,526	120,132	19,881	(166)	139,847	
Adjusted EBITDA Margin	18.2%	(0.9%)		13.1%	12.1%	7.6%	(100)	9.6%	