

November 14, 2012

Black Ridge Oil & Gas Reports Record Revenue, Production and Adjusted EBITDA for the Quarter Ending September 30, 2012

Production Growth of 157% Over Q3 2011 and 58% Over Q2 2012

MINNETONKA, MN -- (MARKETWIRE) -- 11/14/12 -- Black Ridge Oil & Gas, Inc. ("the Company", formerly known as Ante5, Inc.) (OTCQB: ANFC) today announced results for the three months ended September 30, 2012. During this period, the Company reported revenues of \$2,285,731 from sales of crude oil and natural gas, production volume of 27,927 Barrels of Oil Equivalent (BOE), which equated to 304 BOE per day (BOEPD), and adjusted EBITDA of \$6,796,725, including \$5,744,643 related to net settlement income. Excluding net settlement income, adjusted EBITDA was \$1,052,082. The revenue, production, and adjusted EBITDA are all record high levels for the company.

Ken DeCubellis, Black Ridge's Chief Executive Officer, commented, "We are proud to report our Third Quarter 2012 results, which were the best in the history of the Company. We continue to develop our Bakken and Three Forks leaseholds to record levels. Our balance sheet and cash position are strong. We have the funding necessary to execute our current leasehold acquisition and development plans through 2013 without raising additional capital."

Third Quarter 2012 Highlights

- Quarterly revenue of \$2,285,731, an increase of 154% compared to the three month period ended September 30, 2011, and a 66% increase compared to the three month period ended June 30, 2012.
- Quarterly production of 27,927 BOE, 304 BOEPD. The 304 BOEPD is an increase of 157% compared to the three month period ended September 30, 2011, and a 58% increase compared to the prior three month period ended June 30, 2012.
- 97% of total production was from oil.
- Adjusted EBITDA from ongoing oil and gas operations of \$1,052,082 in the quarter ended September 30, 2012, an increase of \$847,010, or 413%, from Adjusted EBITDA of \$205,072 in the quarter ended September 30, 2011, and an increase of \$514,311, or 96%, from Adjusted EBITDA of \$537,771 in the three month period ended June 30, 2012.
- On September 5, 2012, the Company amended its Secured Revolving Credit Agreement with Dougherty Funding LLC, increasing the maximum available from \$10,000,000 to \$20,000,000 of which \$16,500,000 is currently available.
- As of September 30, 2012, the Company controlled approximately 11,159 net mineral acres in the Bakken and Three Forks formations. In addition, the Company

owned working interests in 63 gross wells representing 2.26 net wells that are preparing to drill, drilling, awaiting completion, complete or producing.

As of November 12, 2012, the Company controlled approximately 11,449 net mineral acres in the Bakken and Three Forks formations. In addition, the Company owned working interests in 69 gross wells representing 2.41 net wells that are preparing to drill, drilling, awaiting completion, complete or producing, and also had 14 gross wells representing 0.37 net wells that are permitted.

"The strength of our business model is being demonstrated in our strong operational and financial results. We are well positioned to continue converting our leases into production and cash flow as we further develop our asset base in North America's premier unconventional oil play," added DeCubellis.

Operational Update

Producing Wells: The following table sets forth Bakken and Three Forks wells in which Black Ridge holds a participating interest that were producing as of September 30, 2012.

Well	Operator	Location	WI⁽¹⁾	IP Rate⁽²⁾
Christensen 159-102-8-5-1H	Newfield	Williams, ND	0.300	562
Fairbanks 1-20H	Continental	Williams, ND	0.287	339
Go-State 157-97-2116H-1	Hess	Williams, ND	0.130	558
Pasternak #1-32-29HC	G3 Operating	Williams, ND	0.125	370
Peggy Schettler 14-33H	Marathon	Dunn, ND	0.125	TBD
Colfax 1X-19H	Continental	Williams, ND	0.106	747
Go-Hill 158-98-3427H-1	Hess	Williams, ND	0.102	508
Dahl Federal 2-15H ⁽³⁾	SM-energy	McKenzie, ND	0.087	791
Weyrauch 15-11H	Hess	Williams, ND	0.083	824
Lowe 18-19-158N-99W	Crescent Point	Williams, ND	0.081	24
Stromme Family Trust 157-101-11C-2-1H	Petro-Hunt	Williams, ND	0.079	182
Pasternak Trust 157-100-18A-19-1H	Petro-Hunt	Williams, ND	0.078	534
A.Tufto 18-19 #1-H	Brigham	Williams, ND	0.072	2,541
King 157-101-3B-10-1H	Petro-Hunt	Williams, ND	0.068	490
Sidonia 15-1102H	EOG	Mountrail, ND	0.063	510
Go-Durning 157-97-2932H-1	Hess	Williams, ND	0.063	TBD
Love 11-2 #1H	Samson	Williams, ND	0.062	343
Erickson 41-25 SWH	Denbury	McKenzie, ND	0.050	1,051
Austin 17-20-158N-99W	Crescent Point	Williams, ND	0.049	108
Burke 24-08H	EOG	Mountrail, ND	0.016	673

Revolver 1-35H	Slawson	Mountrail, ND	0.016	1,770
Revolver 2-35H	Slawson	Mountrail, ND	0.016	366
White 157-100-17B-20-1H	Petro-Hunt	Williams, ND	0.016	411
En-Jorstad-157-94-0904H-1	Hess	Mountrail, ND	0.012	647
Marshall 1-13H	Continental	Dunn, ND	0.012	844
Miller 157-101-12C-1-1H	Petro-Hunt	Williams, ND	0.011	2,112
Vanville 22-2623H	EOG	Burke, ND	0.010	75
Vanville 21-2635H	EOG	Burke, ND	0.010	240
Olson 15-36H	Hess	Williams, ND	0.010	1,135
Clearwater 1-24-25H 1	Hunt	Mountrail, ND	0.010	254
Kannegeiter 160-90-17-P-1H	OXY	Burke, ND	0.010	9
Berger 156-100-7-6-1H	Liberty	Williams, ND	0.010	1,091
Opedahl 21x-11	XTO	Williams, ND	0.010	394
Talkington 21-30TFH	Whiting	Stark, ND	0.008	809
Talkington 41-30PH	Whiting	Stark, ND	0.008	TBD
Talkington 11-30PH	Whiting	Stark, ND	0.008	TBD
Probe 1-19-30HMB	Slawson	Mountrail, ND	0.008	494
Clearwater 1-26-23H 1	Hunt	Mountrail, ND	0.007	174
Lindy 156-100-10-3-1H	Liberty	Williams, ND	0.007	599
Pankowski 4-6H	Kodiak	Williams, ND	0.007	358
En-Charles Wood-157-94-1720H-1	Hess	Mountrail, ND	0.006	347
EN-Will Trust B-157-94-2635H-1	Hess	Mountrail, ND	0.005	402
EN-Will Trust B-157-94-2635H-2	Hess	Mountrail, ND	0.005	412
EN-Will Trust B-157-94-2635H-3	Hess	Mountrail, ND	0.005	372
Hodenfield 15-23H	Hess	Williams, ND	0.005	2,042
Tempe #1-29H	Continental	Divide, ND	0.004	338
Go-Soine A-156-97-3229H-1	Hess	Williams, ND	0.004	870
Mathewson 1-30H	Continental	Williams, ND	0.004	662
Washburne 1-22H	Continental	Williams, ND	0.003	746
Marcy 1-24H	Continental	Williams, ND	0.003	472
Marcy 2-24H	Continental	Williams, ND	0.003	466
Marcy 3-24H	Continental	Williams, ND	0.003	240
Hokanson 157-99-1A-12-1H	Petro-Hunt	Williams, ND	0.003	TBD
Setterlund 159-94-28B-33-1H	Petro-Hunt	Burke, ND	0.002	208
Scanlan 3-5H	Kodiak	Williams, ND	0.002	819
Helstad 158-99-34D-27-1H	Petro-Hunt	Williams, ND	0.001	353

Feller 1-22H	Continental	Williams, ND	0.001	627
Vig 157-99-10D-3-1H	Petro-Hunt	Williams, ND	0.001	336

- (1) The working interests are based on Black Ridge's internal records and may be subject to change by operators' third-party legal counsel in preparing final division order title opinions for each well.
- (2) The initial production rate ("IP Rate") for each well expressed in barrels of oil per day ("BOPD") does not include associated natural gas production. Initial production is generally the 24-hour "Peak Production Rate" that may be measured following the initial day of production, depending on operator procedure or well profiles, although the calculation may vary from operator to operator.
- (3) This well was not included in quarter end financial reporting because the operator is holding the funds related to the company's Working Interest pending resolution of third party litigation related to the state of North Dakota's control of riparian acreage.

"Drilling" Wells: The following table sets forth Bakken and Three Forks wells in which Black Ridge holds a participating interest that are either preparing to drill, drilling, awaiting completion or completing as of September 30, 2012.

Well	Location	Operator	WI⁽¹⁾
Blikre 158-94-13B-24-1H	Mountrail, ND	Petro-Hunt	0.016
Jackman 156-100-11-2-1H	Williams, ND	Liberty	0.015
Redmond 27-2932H	Mountrail, ND	EOG	0.012
Redmond 28-2917H	Mountrail, ND	EOG	0.012
Homer 1-14H	Williams, ND	Continental	0.002
Opsal 158-99-26A-35-1H	Williams, ND	Petro-Hunt	0.001

- (1) The working interests are based on Black Ridge's internal records and may be subject to change by operators' third-party legal counsel in preparing final division order title opinions for each well.

Adjusted Net Income (Loss) and Adjusted EBITDA

In addition to reporting net income (loss) as defined under GAAP, we also present Adjusted Net Income (Loss) and Adjusted EBITDA. We define Adjusted Net Income (Loss) as net income excluding settlement income, net of settlement expenses, and tax. We define Adjusted EBITDA as net income before (i) interest expense, (ii) income taxes, (iii) depreciation, depletion and amortization, (iv) accretion of abandonment liability, and (v) non-cash expenses relating to share based payments recognized under ASC Topic 718. We believe the use of non-GAAP financial measures provides useful information to investors regarding our current financial performance; however, Adjusted Net Income (Loss) and Adjusted EBITDA do not represent, and should not be considered alternatives to GAAP measurements. We believe these measures are useful in evaluating our fundamental core operating performance. Specifically, we believe the non-GAAP Adjusted Net Income (Loss) and Adjusted EBITDA results provide useful information to both management and investors by excluding certain income and expenses that our

management believes are not indicative of our core operating results. Although we use Adjusted Net Income (Loss) and Adjusted EBITDA to manage our business, including the preparation of our annual operating budget and financial projections, we believe that non-GAAP financial measures have limitations and do not reflect all of the amounts associated with our results of operations as determined in accordance with GAAP and that these measures should only be used to evaluate our results of operations in conjunction with the corresponding GAAP financial measures. A reconciliation of Adjusted Net Income (Loss) and Adjusted EBITDA to Net Income, GAAP, are included below:

Black Ridge Oil & Gas, Inc.
Reconciliation of Adjusted Net Income (Loss)
(Unaudited)

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2012	2011	2012	2011
Net Income (Loss)	\$ 3,355,510	\$ (338,212)	\$ 1,977,208	\$ (804,449)
Subtract:				
Settlement Income, Net of Tax (a)	<u>(3,384,643)</u>	<u>-</u>	<u>(3,384,643)</u>	<u>-</u>
Adjusted Net Income (Loss)	<u>\$ (29,133)</u>	<u>\$ (338,212)</u>	<u>\$ (1,407,435)</u>	<u>\$ (804,449)</u>
Weighted average common shares outstanding - basic	<u>47,979,990</u>	<u>45,661,345</u>	<u>47,725,172</u>	<u>41,364,318</u>
Weighted average common shares outstanding - fully diluted	<u>48,583,451</u>	<u>45,661,345</u>	<u>48,049,669</u>	<u>41,364,318</u>
Net income (loss) per common share - basic	\$ 0.07	\$ (0.01)	\$ 0.04	\$ (0.02)
Subtract:				
Change due to Settlement Income, Net of Tax	<u>(0.07)</u>	<u>-</u>	<u>(0.07)</u>	<u>-</u>
Adjusted Net Income (loss) per common share - basic	<u>\$ -</u>	<u>\$ (0.01)</u>	<u>\$ (0.03)</u>	<u>\$ (0.02)</u>
Net income (loss) per common share - fully diluted	\$ 0.07	\$ (0.01)	\$ 0.04	\$ (0.02)
Subtract:				
Change due to Settlement Income, Net				

of Tax	(0.07)	-	(0.07)	-
Adjusted Net Income (Loss) per common share - fully diluted	\$ -	\$ (0.01)	\$ (0.03)	\$ (0.02)

- (a) Adjusted to reflect tax expense, computed based on our effective tax rate of approximately 41%, of \$2,360,000 for the three and nine months ended September 30, 2012.

Black Ridge Oil & Gas, Inc.
Reconciliation of Adjusted EBITDA
(Unaudited)

	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2012	2011	2012	2011
Net Income (loss)	\$ 3,355,510	\$ (338,212)	\$ 1,977,208	\$ (804,449)
Add Back:				
Interest Expense, net, excluding amortization of warrant based financing costs	275,144	5,325	496,282	7,631
Income Tax Provision	2,012,195	(48,300)	1,630,630	(380,500)
Depreciation, Depletion, and Amortization	924,949	330,232	1,752,148	440,844
Accretion of Abandonment Liability	1,339	154	3,344	420
Common stock issued for terminated oil and gas acquisition	-	-	438,539	-
Share Based Compensation	227,588	255,873	1,006,538	589,907
Adjusted EBITDA	<u>\$ 6,796,725</u>	<u>\$ 205,072</u>	<u>\$ 7,304,689</u>	<u>\$ (146,147)</u>

Our Adjusted EBITDA for the three and nine month periods ended September 30, 2012 includes settlement income, net of settlement expenses, of \$5,744,643.

About the Company

Black Ridge Oil & Gas is an oil and gas exploration and production company based in Minnetonka, Minnesota. Black Ridge's focus is exclusive to the Williston Basin Bakken and Three Forks trend in North Dakota and Montana. Black Ridge Oil & Gas controls approximately 11,159 net acres prospective for Bakken and/or Three Forks development. For additional information, visit the Company's website at www.blackridgeoil.com.

Make sure you are first to receive timely information on Black Ridge Oil & Gas when it hits

the newswire. Sign up for Black Ridge's email news alert system today at <https://ir.stockpr.com/blackridgeoil/email-alerts>

BLACK RIDGE OIL & GAS, INC. (Formerly Ante5, Inc.)
CONDENSED BALANCE SHEETS

	September 30, 2012	December 31, 2011
ASSETS	(Unaudited)	
Current assets:		
Cash and cash equivalents	\$ 1,775,098	\$ 1,401,141
Accounts receivable, including \$11,000,000 of settlement receivables in 2012	13,242,116	673,003
Prepaid expenses	25,499	40,599
Current portion of contingent consideration receivable	-	2,309,752
Total current assets	15,042,713	4,424,495
Property and equipment:		
Oil and natural gas properties, full cost method of accounting		
Proved properties	30,228,396	10,867,443
Unproved properties	10,415,317	13,236,057
Other property and equipment	85,917	78,489
Total property and equipment	40,729,630	24,181,989
Less, accumulated depreciation, amortization and depletion	(5,077,645)	(3,325,497)
Total property and equipment, net	35,651,985	20,856,492
Contingent consideration receivable, net of current portion and allowance of \$-0- and \$878,650 at September 30, 2012 and December 30, 2011, respectively	-	3,698,850
Long-term accounts receivable, settlement	2,500,000	-
Debt issuance costs	674,983	52,049
Total other assets	3,174,983	3,750,899
Total assets	\$ 53,869,681	\$ 29,031,886
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable, including \$1,840,000 of settlement payables in 2012	\$ 10,035,054	\$ 2,820,936
Accounts payable, related parties, including \$433,079 of settlement payables in 2012	437,409	9,206

Accrued expenses	82,352	-
Royalties payable, related party	-	300,431
Total current liabilities	<u>10,554,815</u>	<u>3,130,573</u>
Long-term accounts payable, settlement	160,000	-
Long-term accounts payable, related party, settlement	117,000	-
Asset retirement obligations	57,538	3,900
Revolving credit facilities	11,850,000	-
Deferred tax liability	<u>2,642,725</u>	<u>1,012,095</u>
Total liabilities	<u>25,382,078</u>	<u>4,146,568</u>
Stockholders' equity:		
Preferred stock, \$0.001 par value, 20,000,000 shares authorized, no shares issued and outstanding	-	-
Common stock, \$0.001 par value, 100,000,000 shares authorized, 47,979,990 and 47,402,965 shares issued and outstanding, respectively	47,980	47,403
Additional paid-in capital	29,683,174	28,058,674
Accumulated (deficit)	<u>(1,243,551)</u>	<u>(3,220,759)</u>
Total stockholders' equity	<u>28,487,603</u>	<u>24,885,318</u>
Total liabilities and stockholders' equity	<u>\$ 53,869,681</u>	<u>\$ 29,031,886</u>

BLACK RIDGE OIL & GAS, INC. (Formerly Ante5, Inc.)
CONDENSED STATEMENTS OF OPERATIONS
(Unaudited)

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2012	2011	2012	2011
Oil and gas sales	<u>\$ 2,285,731</u>	<u>\$ 900,511</u>	<u>\$ 4,332,461</u>	<u>\$ 1,248,041</u>
Operating expenses:				
Production expenses	161,793	362,560	427,676	379,535
Production taxes	292,925	101,936	526,735	138,939
General and administrative	1,003,743	474,570	2,955,517	1,332,556
Depletion of oil and gas properties	919,138	327,363	1,733,753	431,893
Accretion of discount on asset retirement obligations	1,339	154	3,344	420
Depreciation and				

amortization	<u>5,811</u>	<u>2,869</u>	<u>18,395</u>	<u>8,951</u>
Total operating expenses	<u>2,384,749</u>	<u>1,269,452</u>	<u>5,665,420</u>	<u>2,292,294</u>
Net operating (loss)	<u>(99,018)</u>	<u>(368,941)</u>	<u>(1,332,959)</u>	<u>(1,044,253)</u>
Other income (expense):				
Interest income	209	252	451	1,664
Interest (expense)	(278,129)	(38,233)	(804,297)	(63,723)
Other income	-	20,410	-	20,410
Settlement income	8,020,759	-	8,020,759	-
Settlement expenses	(2,276,116)	-	(2,276,116)	-
Loss on disposal of equipment	-	-	-	(1,061)
Indemnification expenses	-	-	-	(97,986)
Total other income (expense)	<u>5,466,723</u>	<u>(17,571)</u>	<u>4,940,797</u>	<u>(140,696)</u>
Income (loss) before provision for income taxes	5,367,705	(386,512)	3,607,838	(1,184,949)
Provision for income taxes	<u>(2,012,195)</u>	<u>48,300</u>	<u>(1,630,630)</u>	<u>380,500</u>
Net income (loss)	<u>\$ 3,355,510</u>	<u>\$ (338,212)</u>	<u>\$ 1,977,208</u>	<u>\$ (804,449)</u>
Weighted average common shares outstanding - basic	<u>47,979,990</u>	<u>45,661,345</u>	<u>47,725,172</u>	<u>41,364,318</u>
Weighted average common shares outstanding - fully diluted	<u>48,583,451</u>	<u>45,661,345</u>	<u>48,049,669</u>	<u>41,364,318</u>
Net income (loss) per common share - basic	<u>\$ 0.07</u>	<u>\$ (0.01)</u>	<u>\$ 0.04</u>	<u>\$ (0.02)</u>
Net income (loss) per common share - fully diluted	<u>\$ 0.07</u>	<u>\$ (0.01)</u>	<u>\$ 0.04</u>	<u>\$ (0.02)</u>

BLACK RIDGE OIL & GAS, INC. (Formerly Ante5, Inc.)
CONDENSED STATEMENTS OF CASH FLOWS
(Unaudited)

For the Nine Months
Ended September 30,
2012 2011

CASH FLOWS FROM OPERATING ACTIVITIES

Net income (loss)	\$ 1,977,208	\$ (804,449)
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:		
Depletion of oil and gas properties	1,733,753	431,893
Depreciation and amortization	18,395	8,951
Amortization of debt issuance costs	148,299	9,295
Accretion of discount on asset retirement obligations	3,344	420
Loss on disposal of equipment	-	1,061
Common stock issued for terminated oil and gas acquisition	438,539	-
Common stock issued for services	-	43,120
Common stock warrants	261,845	46,264
Common stock warrants, related parties	45,719	8,164
Common stock options, related parties	698,974	492,359
Decrease (increase) in assets:		
Accounts receivable, including (\$13,500,000) of settlement receivables in 2012	(15,069,113)	(962,211)
Prepaid expenses	15,100	(55,598)
Contingent consideration receivable	6,008,602	159,897
Increase (decrease) in liabilities:		
Accounts payable, including \$2,000,000 of settlement payables in 2012	2,096,034	187,100
Accounts payable, related parties, including \$550,079 of settlement payables	545,203	(69,792)
Accrued expenses	82,352	(47,267)
Royalties payable, related party	(300,431)	(7,994)
Deferred tax liability	1,630,630	(380,500)
Net cash provided by (used in) operating activities	<u>334,453</u>	<u>(939,287)</u>

CASH FLOWS FROM INVESTING ACTIVITIES

Proceeds from sale of oil and gas properties	993,449	-
Purchases of oil and gas properties and developmental capital expenditures	(12,025,284)	(9,929,935)
Purchases of other property and equipment	<u>(7,428)</u>	<u>(62,360)</u>
Net cash used in investing activities	<u>(11,039,263)</u>	<u>(9,992,295)</u>

CASH FLOWS FROM FINANCING ACTIVITIES

Advances from revolving credit facilities	13,850,000	-
---	------------	---

Repayments on revolving credit facilities	(2,000,000)	-
Proceeds from the sale of common stock, net of \$526,444 of offering costs	-	5,616,057
Debt issuance costs paid	(771,233)	(66,921)
Proceeds from the exercise of common stock options	-	17,280
Net cash provided by financing activities	<u>11,078,767</u>	<u>5,566,416</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS	373,957	(5,365,166)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	<u>1,401,141</u>	<u>8,577,610</u>
CASH AND CASH EQUIVALENTS AT END OF PERIOD	<u>\$ 1,775,098</u>	<u>\$ 3,212,444</u>
SUPPLEMENTAL INFORMATION:		
Interest paid	<u>\$ 266,082</u>	<u>\$ 9,295</u>
Income taxes paid	<u>\$ -</u>	<u>\$ -</u>
NON-CASH INVESTING AND FINANCING ACTIVITIES:		
Purchase of oil and gas properties paid subsequent to period-end	<u>\$ 7,880,234</u>	<u>\$ 1,886,009</u>
Purchase of oil and gas properties through issuance of common stock	<u>\$ -</u>	<u>\$ 4,940,269</u>
Capitalized asset retirement costs	<u>\$ 50,294</u>	<u>\$ 3,247</u>
Liabilities relieved to additional paid in capital	<u>\$ 180,000</u>	<u>\$ -</u>

Statement as to Forward Looking Statements

Certain statements contained herein, which are not historical, are forward-looking statements that are subject to risks and uncertainties not known or disclosed herein that could cause actual results to differ materially from those expressed herein. These statements may include projections and other "forward-looking statements" within the meaning of the federal securities laws. Any such projections or statements reflect Black Ridge Oil & Gas current views about future events and financial performance. No assurances can be given that such events or performance will occur as projected and actual results may differ materially from those projected. Important factors that could cause the actual results to differ materially from those projected include, without limitation, general economic or industry conditions nationally and/or in the communities in which our Company conducts business, volatility in commodity prices for crude oil and natural gas, environmental risks, legislation or regulatory requirements, conditions of the securities markets, our ability to raise capital or have access to debt financing, changes in accounting principles, policies or guidelines, financial or political instability, acts of war or terrorism, other economic, competitive, governmental, regulatory and technical factors affecting our Company's operations, products, services and prices and other risks inherent

in the Company's businesses that are detailed in the Company's Securities and Exchange Commission ("SEC") filings. Readers are encouraged to review these risks in the Company's SEC filings.

Contact:

Black Ridge Oil & Gas Investor Relations:

Gerald Kieft

WSR Communications

772-219-7525

[Email Contact](#)

<http://wsrcommunications.ir.stockpr.com/blackridgeoil/overview>