



Your Specialty Chemical Partner

Second Quarter 2018 Financial Results

August 2, 2018



Safe Harbor

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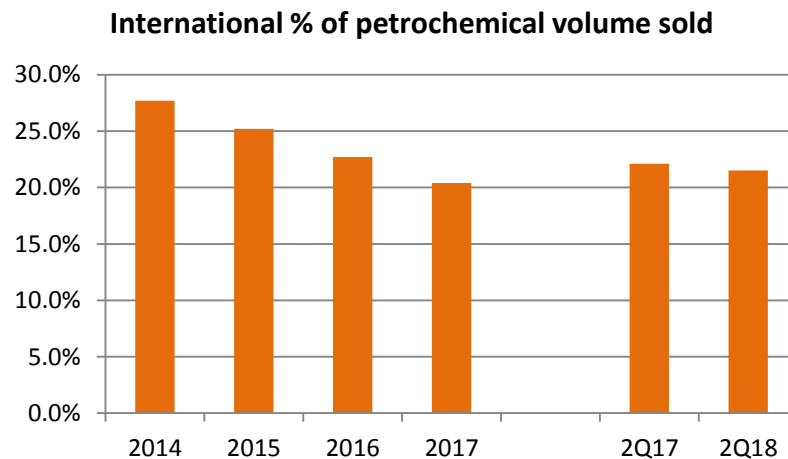
Second Quarter 2018 Overview

- **Multi-year, \$100+ million capital building campaign completed with commissioning of Advanced Reformer**
 - Full focus on operational excellence and maximizing return on invested capital
- **South Hampton Resources: Successful commissioning of Advanced Reformer unit in July, but:**
 - Second quarter volume depressed by specific customer operating issues; non-recurring international volume captured in the first quarter accentuated sequential volume decline
 - Total gross margin decreased quarter-over-quarter primarily driven by lower sales volume and higher operating costs; product mix shift and some price increases aided feed margin
 - One-time start-up costs associated with the Advanced Reformer also pressured operating margin in Q2
- **Trecora Chemical: Continued progress**
 - Record wax revenue and near-record wax volume in Q2
 - Focus on equipment reliability, process and employee safety and operational excellence
- **AMAK delivered \$0.2 million in equity in earnings in Q2 as production levels continue to rise**
 - Net income before depreciation and amortization of \$8.0 million; \$15.3 million year-to-date
- **Refinancing of credit facility resulting in lower borrowing costs and greater flexibility**

SHR Update

	Petrochemical Sales Volumes				
	2Q18	1Q18	4Q17	3Q17	2Q17
	(million gallons)				
All Products	19.7	23.3	22.8	22.4	20.8
Prime Products	16.1	17.7	17.1	16.7	16.3
Byproducts	3.6	5.6	5.7	5.7	4.5
Deferred Sales	2.0	2.2	2.3	1.8	2.4

- Quarterly prime product volume declined 1.2% from Q2 2017
 - Customer operating issues negatively impacted Q2 volumes
 - Sequential decline accentuated by non-recurring volume in Q1
- International sales volume decreased to 21.5% of petrochemical volume vs. 22.1% in 2Q17



SHR Advanced Reformer Project



- Advanced Reformer safely and successfully commissioned in early July, 2018
- At \$58 million, our largest capital project designed to produce a significantly higher value-added byproduct stream
 - During Q3 operations will be optimized
- At current byproduct pricing, the margin uplift is approximately 40 cents per gallon
- Production levels will grow as pentane volumes grow – annual EBITDA contribution reaching \$12-\$14 million by 2022

Trecora Chemical Update

- **Quarterly Revenue** – up 7.9% compared to second quarter 2017 and up 7.2% relative to 1Q18
- **Wax**
 - Q2 sales volume up 10.0% year-over-year
 - Record Q2 revenue up 14.2% year-over-year
 - Average pricing up 4.4% as mix shifts to higher value sales
- **Custom Processing**
 - Q2 custom processing revenues negatively impacted by equipment reliability despite continued strong customer demand
 - Organizational changes implemented to improve reliability and efficiency; expect to see benefits in the future
- **B Plant**
 - Q2 revenue of \$0.8 million; YTD revenue of \$2.1 million
 - On track to contribute \$4-\$6 M/year in EBITDA run-rate by end of 2018
- **Hydrogenation/Distillation Units**
 - Continued progress, but volumes ramping at slower rate than anticipated – ongoing operational issues
 - Full functionality and expected \$6-\$8 M/year in EBITDA run rate delayed into 2019

Transformation Plan

➤ People

- March 2018 – appointed Peter Loggenberg Chief Sustainability Officer
 - » Holds a PhD in Chemistry (Catalysis) and has over 25 years of experience in the chemical industry, especially new products
- May 23, 2018 – appointed Dick Townsend EVP, Chief Manufacturing Officer
 - » Brings many years of experience leading transformational change in manufacturing environments
- July 9, 2018 – appointed Mike Humby EVP – Commercial
 - » Brings more than 30 years of petrochemical industry experience with Eastman Chemical Company and PPG including leadership positions in procurement, sales, marketing, general business management and M&A

➤ Safety and Culture

- Behavior based safety program implemented – addressing the human factors
- Process Safety Management standardized across the company
- Operating discipline and accountability implemented in same way at both sites
- Organizational changes have been implemented to more clearly define roles and responsibilities and facilitate better organizational alignment
- Skills assessment gap analysis underway/robust training program to follow

Transformation Plan - continued

- **Margin**
 - Unlock additional value through customer/market segmentation
 - Revamp custom processing selection (stage gate process) and implementation

- **Cost and Equipment Reliability**
 - Focus on cost management and appropriate headcount
 - “PI” system to provide conditioned, time stamped process control
 - Advanced analytics package purchased to improve personnel
 - Instituting online equipment monitoring system

- **Sustainability**
 - Improve feedstock and logistics position for both SHR and TC
 - Ethylene pipeline connection (close proximity)
 - Understand significant global trends in the production/use of performance chemicals

AMAK Mine Developments

➤ Operations

- 14,400 dmt sold in 2Q18
 - 6,400 dmt copper concentrate and 8,000 dmt zinc concentrate
- Concentrate quality, throughput rates and recoveries continued steady progress (brief recurrence of water quality issues in June)
- Equity in earnings of \$0.2 million in 2Q18
- Net profit before depreciation and amortization in 1H18 improved \$19.4 million from 1H17

➤ Exploration

- Drilling in Guyana and surrounding areas likely to continue through year end
- Guyana gold project pushed back six months
 - Commission Guyana Gold Project at end of 2019 (design slower, more time for drilling, financing)
- Drilling continues for Al Masane copper and zinc

➤ Precious Metal Circuit/SART

- Availability of PMC, SART capacity continue to improve
- Gold and silver sales doré sales now expected in 3rd quarter

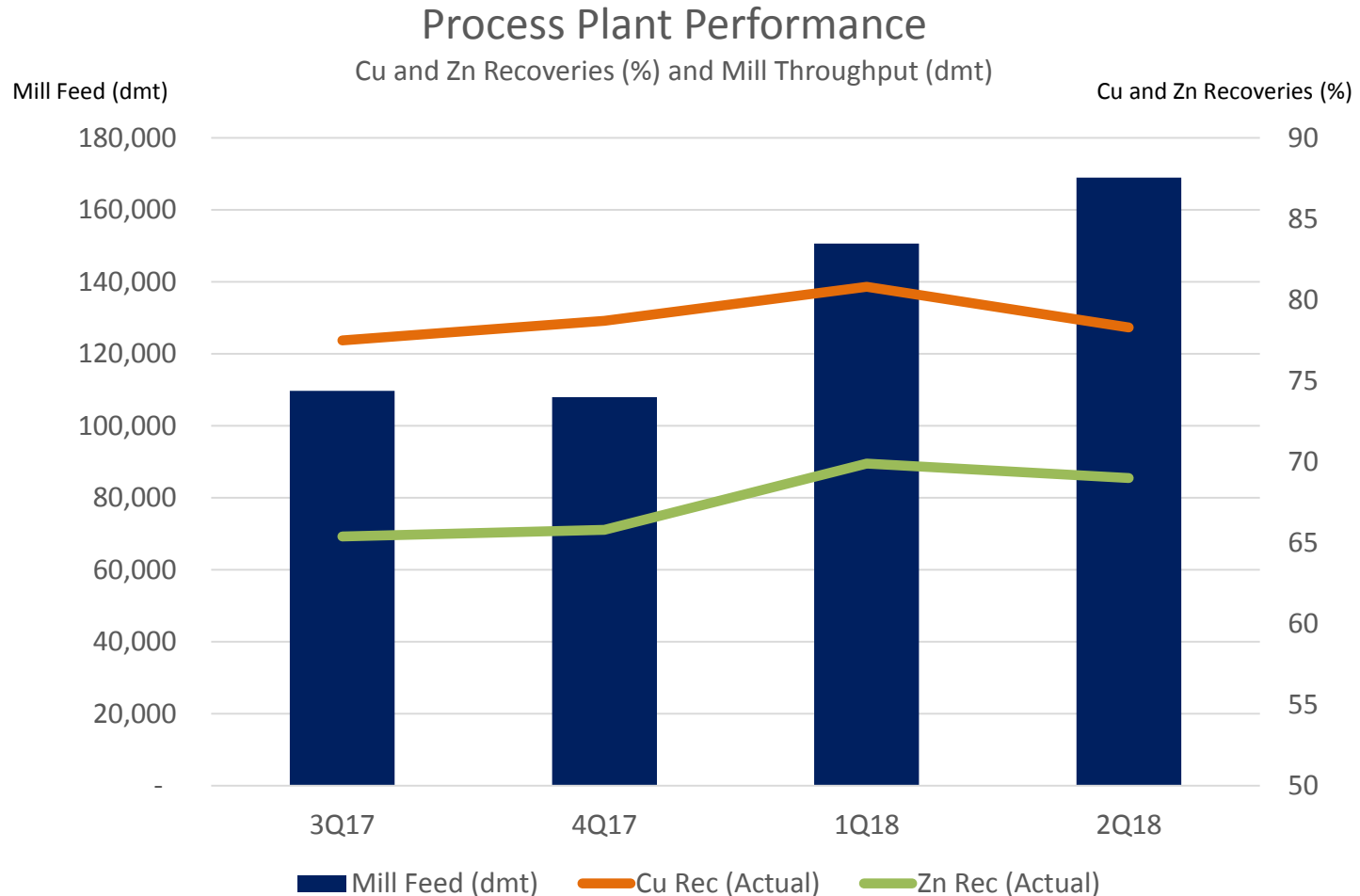
➤ Saudi Industrial Development Fund (SIDF) loan amended on July 8, 2018

- Repayment schedule adjusted and repayment terms extended through April 2024

➤ Growing consistency of operations and established cash flow generation enhances marketability

- Potential buyers approached in Q2
- Saudi investor most likely to purchase our position

AMAK – Production Performance



Financial Summary – 2nd Quarter 2018

	Q2 2018	Q1 2018	Q4 2017	Q3 2017	Q2 2017	2017	2016
Diluted EPS	\$ 0.09	\$ 0.09	\$ 0.56	\$ 0.07	\$ 0.03	\$ 0.72	\$ 0.78
Adjusted EPS ¹	\$ 0.08	\$ 0.08	\$ 0.12	\$ 0.09	\$ 0.12	\$ 0.44	\$ 0.44
Adjusted EBITDA ¹	\$ 6.2	\$ 7.2	\$ 8.5	\$ 7.5	\$ 8.4	\$ 31.7	\$ 31.0
Adj EBITDA Margin ¹	9.1%	10.0%	12.8%	12.2%	13.5%	12.9%	14.6%
Cap Ex ²	\$ 4.4	\$ 11.0	\$ 12.3	\$ 11.5	\$ 13.9	\$ 51.6	\$ 40.5
Debt ³	\$ 105.4	\$ 107.5	\$ 99.6	\$ 89.7	\$ 89.8	\$ 99.6	\$ 84.0

¹ see GAAP reconciliation

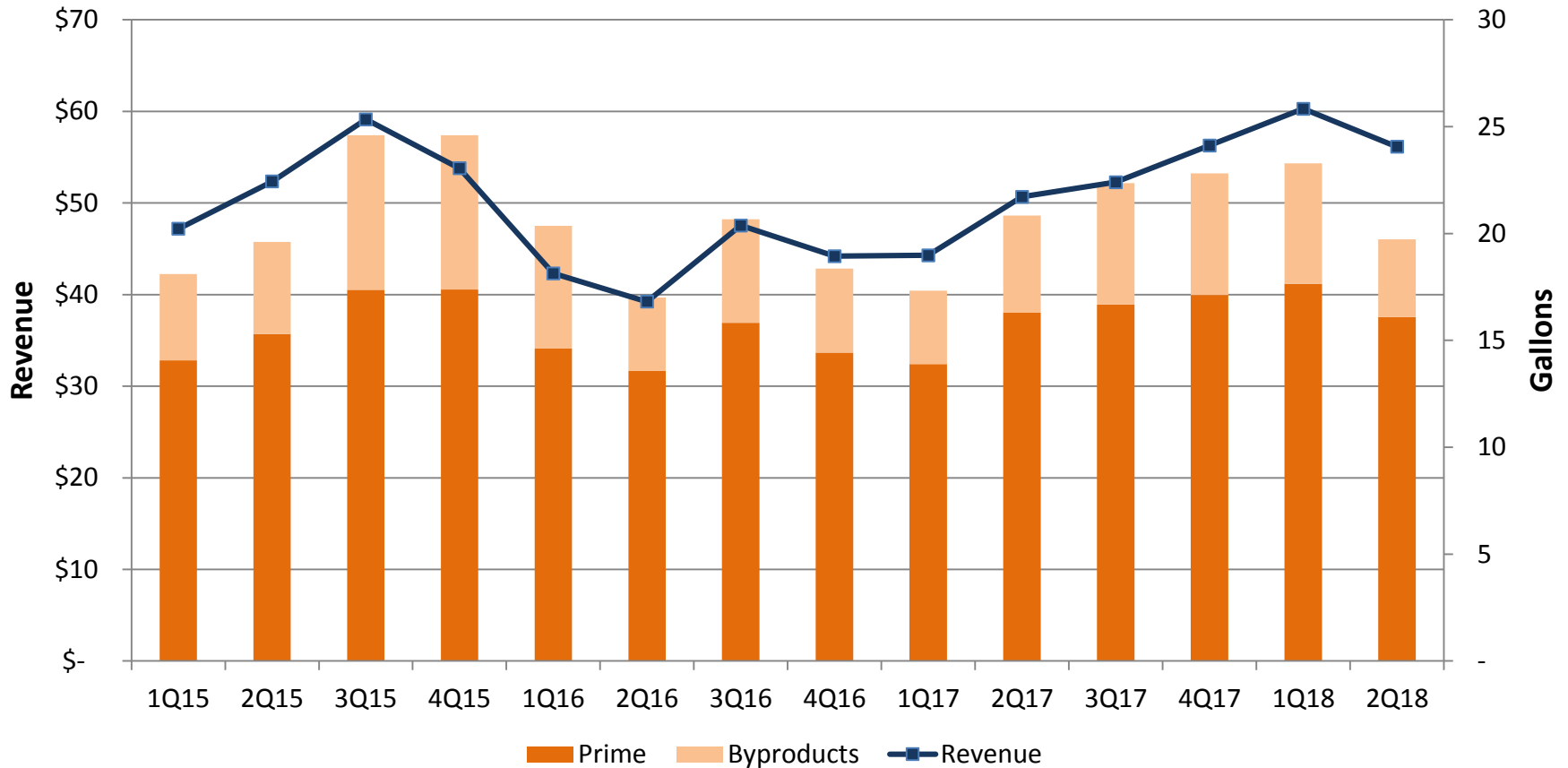
² 2016 includes B Plant

³ Excludes debt issuance costs

- Adjusted EBITDA was \$6.2 million as compared to \$8.4 million in the second quarter 2017 and \$7.2 million in the first quarter 2018
- Adjusted EBITDA Margin of 9.1% is down from 2Q17 due to increases in feedstock costs and higher operating costs at SHR
- Cap Ex of \$4.4 million for the second quarter of 2018 is down from \$11.0 million in the first quarter 2018 and \$13.9 million in the second quarter of 2017
- Debt at June 30, 2018 of \$105.4 million including revolver balance of \$45.0 million
- Refinanced credit facility: extended maturity to July 2023, revolver upsized to \$75 million, lower pricing and financial covenant flexibility

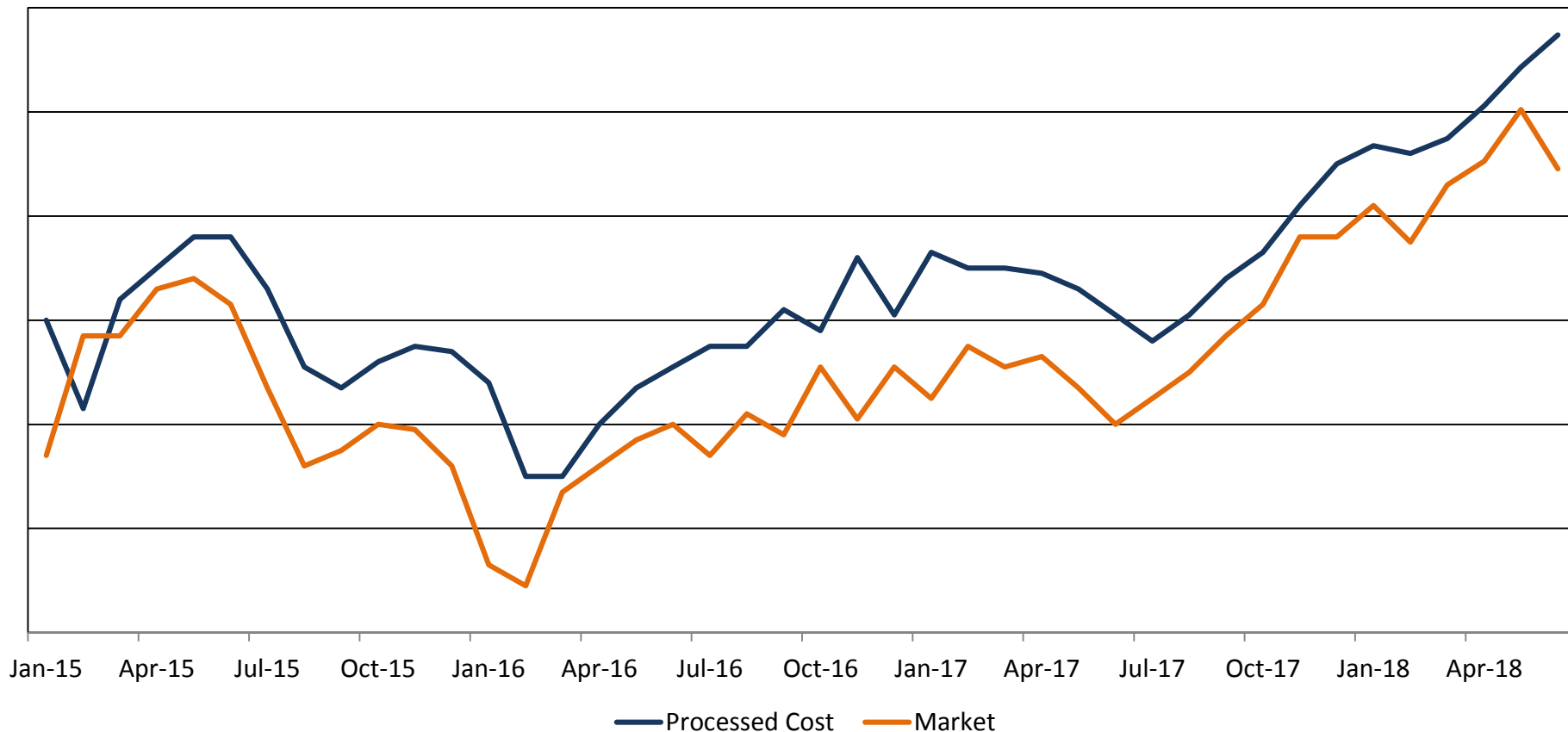
Petrochemical Revenue & Volume Summary

Petrochemical Sales Revenue and Volume
(in millions)



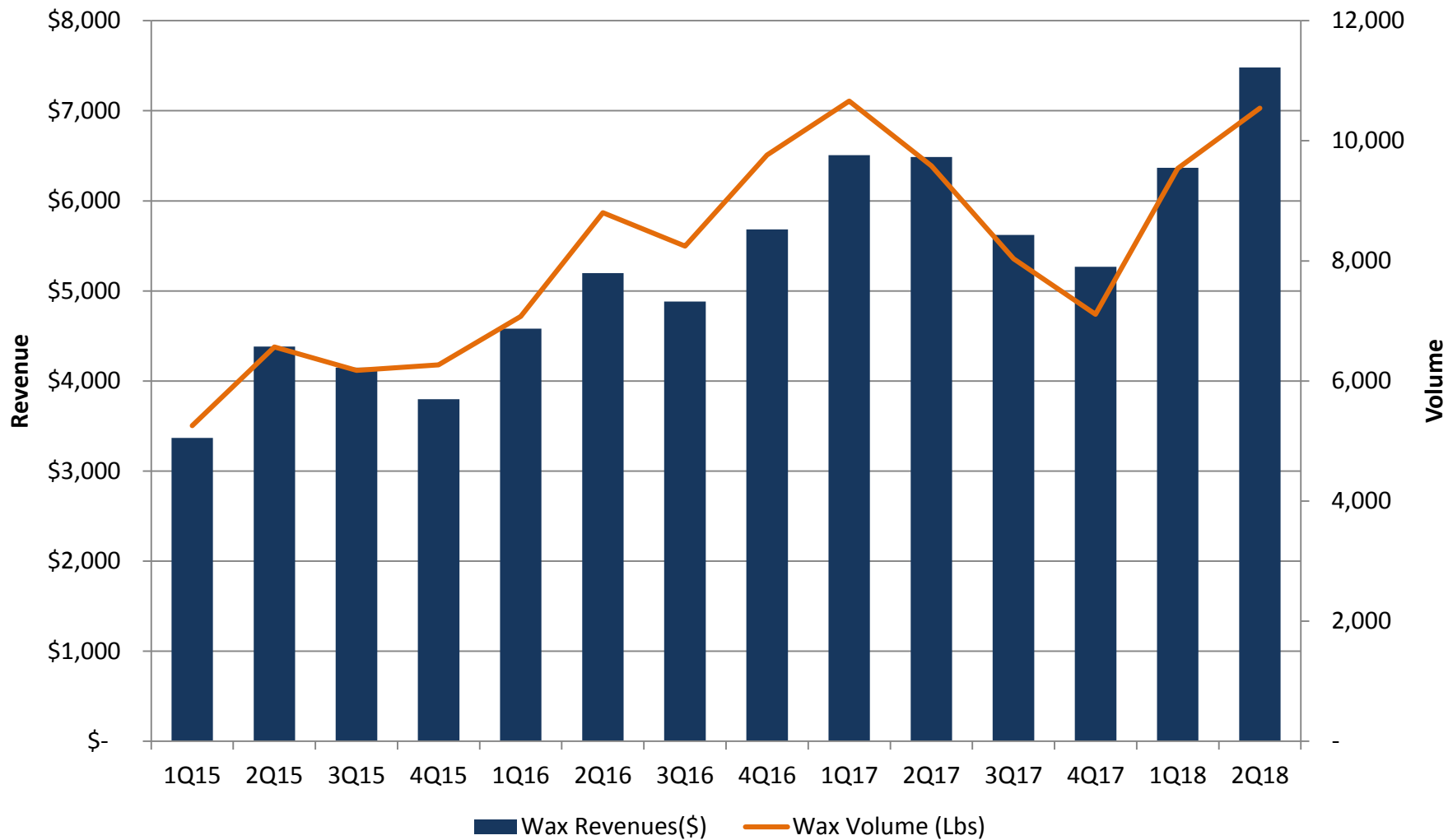
Petrochemical Feed Cost Summary

Processed Feedstock Cost versus Market Price
(per gallon)



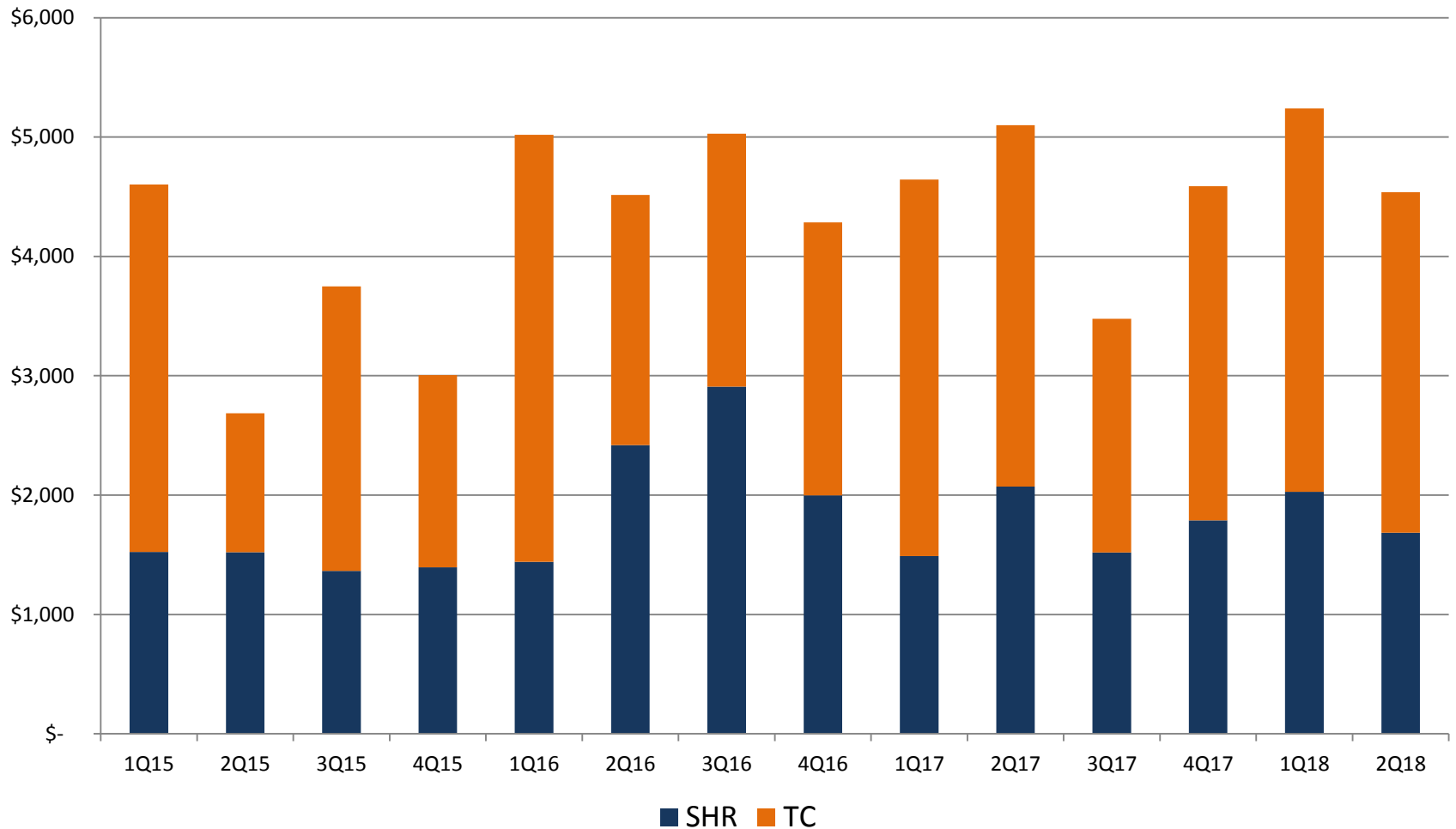
Trecora Chemical: Wax Volume and Revenue

(in thousands)



SHR and TC Custom Processing Revenue

(in thousands)



Closing Remarks

- **Disappointing quarter**
 - Prime product volume pressured by customer-specific operational issues
 - Margin pressures from lower revenue (economies of scale) and expenses related to Advanced Reformer commissioning / rail freight
- **The good news**
 - \$100+ million capital plan completed
 - Advanced Reformer commissioned (early July)
 - Full focus now on execution
 - Record wax revenue and strong wax volumes
 - AMAK generated \$8 million in Q2 net profit before depreciation and amortization; \$15.3 million YTD
- **Industry opportunities**
 - Expanding petrochemical production capacity
 - Stronger demand from polyethylene manufacturers; next PE facility start-up in Q4
 - Custom processing demand remains high
 - Second oil sands mine revenues
- **Catalysts to drive revenue and profitability growth**
 - Continued growth in prime products sales volume
 - Advanced Reformer unit will increase byproduct value driving margins higher
 - People and process changes designed to sharpen focus on operational excellence
 - Continued progress on hydrogenation/distillation unit at TC will contribute to revenue growth
 - Renewed focus on driving value and volume will solidify competitive position
 - AMAK contributing equity in earnings – continued operating improvements and consistent cash generation enhance the opportunity for monetization of investment in mine

Q&A

Thank You

Please visit our websites:

www.trecora.com

www.southhamptonr.com

www.TrecChem.com

www.amak.com.sa

Appendix

RECONCILIATION OF SELECTED GAAP MEASURES TO NON-GAAP MEASURES⁽¹⁾

	Three months ended					Twelve months ended	
	6/30/2018	3/31/2018	12/31/2017	9/30/2017	6/30/2017	12/31/2017	12/31/2016
NET INCOME	\$ 2,215	\$ 2,352	\$ 13,972	\$ 1,718	\$ 832	\$ 18,009	\$ 19,428
Bargain purchase gain	-	-	-	-	-	-	11,549
Equity in earnings (losses) of AMAK/Gain on equity issuance	228	230	900	(897)	(3,298)	(4,261)	1,689
Taxes at statutory rate ⁽²⁾	(48)	(48)	(189)	314	1,154	895	(4,633)
Tax effected equity in AMAK	180	182	711	(583)	(2,144)	(3,366)	\$8,605
Tax rate change			\$10,307			\$10,307	
Diluted weighted average number of shares	25,014	25,231	25,202	25,157	25,034	25,129	24,982
Estimated effect on diluted EPS	\$0.01	\$0.01	\$0.44	(\$0.02)	(\$0.09)	\$0.28	\$0.34
Diluted EPS	\$0.09	\$0.09	\$0.56	\$0.07	\$0.03	\$0.72	\$0.78
Adjusted EPS	\$0.08	\$0.08	\$0.12	\$0.09	\$0.12	\$0.44	\$0.44

	Three months ended					Twelve months ended	
	6/30/2018	3/31/2018	12/31/2017	9/30/2017	6/30/2017	12/31/2017	12/31/2016
NET INCOME (LOSS)	\$ 2,215	\$ 2,352	\$ 13,972	\$ 1,718	\$ 832	\$ 18,009	\$ 19,428
Interest	815	878	822	795	678	2,931	1,985
Taxes	596	590	(9,129)	577	332	(7,159)	10,504
Depreciation and amortization	191	196	217	246	205	872	761
Depreciation and amortization in cost of sales	2,837	2,829	2,778	2,564	2,363	10,089	9,016
EBITDA	6,654	6,846	8,660	5,900	4,410	24,742	41,694
Share based compensation	(220)	592	702	716	656	2,707	2,552
Bargain purchase gain	-	-	-	-	-	-	(11,549)
Gain from additional equity issuance by AMAK	-	-	-	-	-	-	(3,168)
Equity in losses of AMAK	(228)	(230)	(900)	897	3,298	4,261	1,479
Adjusted EBITDA	\$ 6,206	\$ 7,208	\$ 8,462	\$ 7,513	\$ 8,364	\$ 31,710	\$ 31,008

Revenue	68,106	71,741	65,978	61,508	62,115	245,143	212,399
Adjusted EBITDA Margin (adjusted EBITDA/revenue)	9.1%	10.0%	12.8%	12.2%	13.5%	12.9%	14.6%