

Your Specialty Chemical Partner

Third Quarter 2017 Financial Results

November 7, 2017



Safe Harbor

Statements in this presentation that are not historical facts are forward looking statements as defined in the Private Securities Litigation Reform Act of 1995. Forward looking statements are based upon Management's belief, as well as, assumptions made by and information currently available to Management. Because such statements are based upon expectations as to future economic performance and are not statements of fact, actual results may differ from those projected. These risks, as well as others, are discussed in greater detail in Trecora Resources' filings with the Securities and Exchange Commission, including Trecora Resources' Annual Report on Form 10-K for the year ended December 31, 2016, and the Company's subsequent Quarterly Reports on Form 10-Q.





Third Quarter 2017 Overview

- > Tremendous Hurricane Harvey response by Trecora Team
 - Minimal damage to plants
 - Estimated EBITDA impact of approximately \$1.5 1.8 MM
- Solid prime product volume growth at South Hampton Resources
 - Quarterly growth of 5.5% despite decline in Canadian Oil Sands and prior to full start-up of major new demand projects
 - Advanced Reformer start-up delayed to Q1 2018 due to Hurricane Harvey and flawed equipment from supplier
- Trecora Chemical: Continued progress
 - Q3 results impacted by delayed and challenging startup of hydrogenation unit and Harvey
 - Strong year over year growth in wax sales and custom processing revenues
- > AMAK shipped significant increase in concentrate volumes to the port
- Continued progress on significant capital projects
 - Will enable the Company to participate in the resurgence of the North American chemical industry

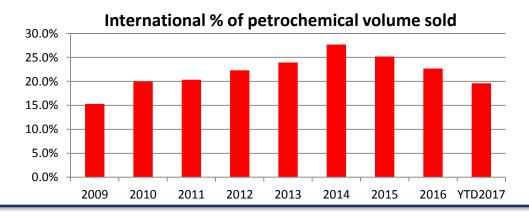




SHR Update

	Petrochemical Sales Volumes									
	<u>3Q17</u>	<u>2Q17</u>	<u>1Q17</u>	<u>3Q16</u>						
	(million gallons)									
All Products	22.4	20.8	17.3	20.7						
Prime Products	16.7	16.3	13.9	15.9						
Byproducts	5.7	4.5	3.4	4.8						
Deferred Sales	1.8	2.4	1.6	2.0						

- Quarterly prime product volume increased 5.5% from Q3 2016; YTD prime product volume growth of 6.5%
- Major customer's USGC PE expansion starting up; Second Canadian oil sands customer expected to start in early 2018
- International sales impacted by reduced off-take by Canadian oil sands customer







SHR Advanced Reformer Project



← Last quarter

Now \rightarrow





Trecora Chemical Update

- Quarterly Revenue up 8% year over year; Year to date Revenue up nearly 20%
 - Q3 results impacted by challenging startup of hydrogenation unit as well as Harvey impact to costs and revenue
- Wax Sales
 - Sales volumes down from Q2 due to reduced wax feed supply caused by Harvey; summer slowdown in Europe and Latin America
 - Year to date sales volumes up 17% year over year
 - · Overall pricing improved as we upgraded the sales mix to higher value products
- Custom Processing
 - Custom processing revenues negatively impacted by downtime due to Harvey and start-up difficulties with the hydrogenation unit as well as faulty equipment in another unit of the plant
 - Year to date revenues up 32% adjusted for non-use fee in 2016
- B Plant
 - B Plant revenues of \$2.7 million for the nine months of 2017
 - Expect \$4-\$6 M/year in EBITDA run-rate by end of 2018
- Hydrogenation/Distillation Units
 - · Both units are up and running
 - Expect additional \$6-\$8 M/year in EBITDA run rate at end of 2018





AMAK Mine Developments

Third Quarter Operations

- 8000 dry metric ton shipment during the quarter
 - 4300 dmt copper concentrate, 4000 dmt zinc concentrate
 - Metal content below target, impurities still on the high side
- 16% more Cu concentrate and 40% more Zn concentrate shipped to the port in 3Q17 than in 2Q17
- Cu recoveries now consistently above 80%, zinc recoveries hovering between 63% and 68%

Exploration

- Initial exploration results and mineral resources update for Guyan complete
 - Would expect to commission Guyan gold production in 1Q19
- · Drilling continues in Guyan and surrounding areas with a similar geological profile
- Expect first Life of Mine update (for copper and zinc) in the 4Q17

Precious Metal Circuit

- Leaching process is going well and smelting has been re-initiated
- Expect additional gold and silver doré sales in 1Q18





Financial Summary – 3rd Quarter 2017

	Q3 2017	Q2 2017	Q1 2017	Q3 2016	<u>9M2017</u>	<u>9M2016</u>
Diluted EPS	\$ 0.07	\$ 0.03	\$ 0.06	\$ 0.11	\$ 0.16	\$ 0.81
Adjusted EPS*	\$ 0.09	\$ 0.12	\$ 0.09	\$ 0.08	\$ 0.29	\$ 0.37
Adjusted EBITDA*	\$ 7.5	\$ 8.4	\$ 7.4	\$ 7.2	\$ 23.2	\$ 25.3
Adj EBITDA Margin*	12.2%	13.5%	13.3%	12.7%	13.0%	16.0%
Cap Ex**	\$ 11.5	\$ 13.9	\$ 13.9	\$ 9.5	\$ 39.3	\$ 27.9
Debt	\$ 89.7	\$ 89.8	\$ 84.8	\$ 79.0	\$ 89.7	\$ 79.0

^{*} see GAAP reconciliation

- Adjusted EBITDA was \$7.5 million as compared to \$7.2 million third quarter 2016 and \$8.4 million second quarter 2017.
- ➤ Harvey EBITDA impact of \$1.5 million to \$1.8 million. Includes expenses related to generator rentals, overtime labor, and maintenance and repairs of \$0.7 million.
- Adjusted EBITDA of \$23.2 million for first nine months of 2017 compared to \$25.3 million for first nine months of 2016
- Cap Ex of \$39.3 million for first nine months of 2017
- ➤ Debt at September 30 of \$89.7 million including revolver balance of \$23.0 million

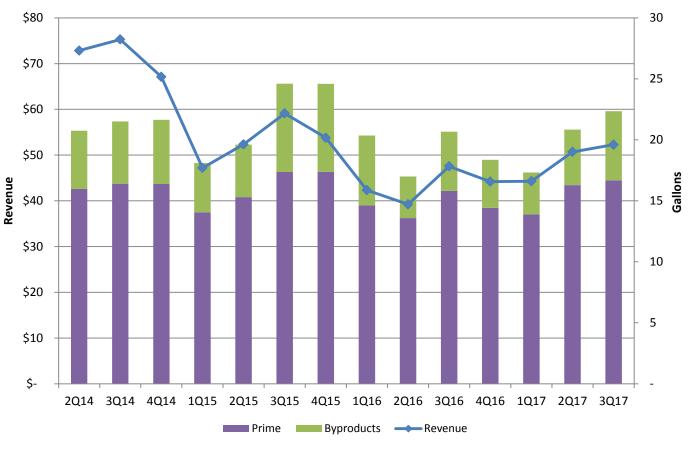




^{** 2016} includes B Plant

Petrochemical Revenue & Volume Summary

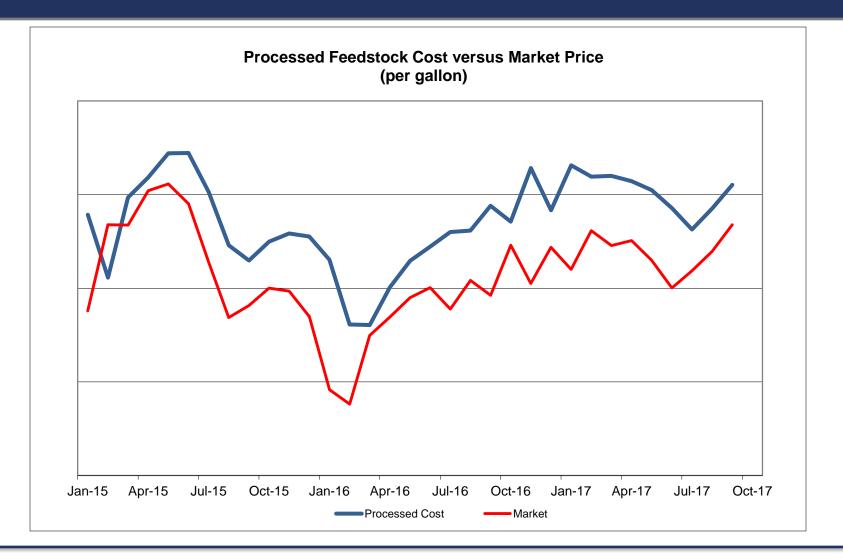








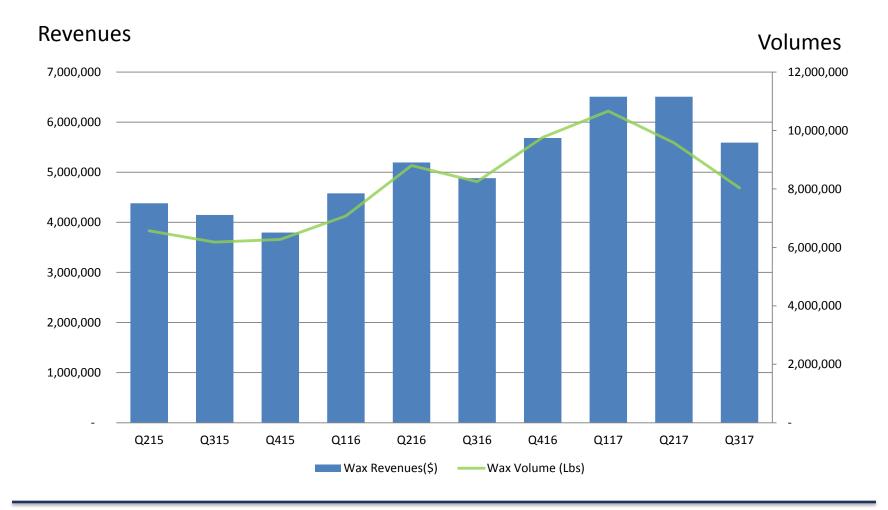
Petrochemical Feed Cost Summary







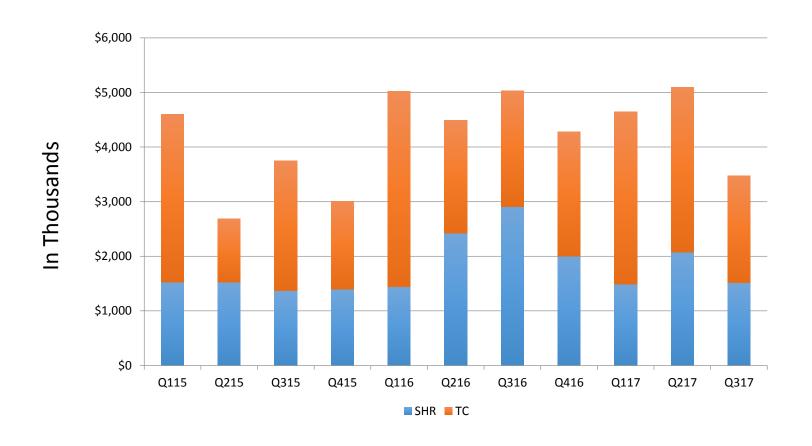
Trecora Chemical: Wax Volume and Revenue Overview







SHR and TC Custom Processing Revenue Overview







Closing Remarks

Solid quarter despite impact from Hurricane Harvey

- Prime product volume growth of 5.5%
- Revenue increase of 8% at TC despite challenging hydrogenation unit start-up, other operational issues and impact from Harvey.
- AMAK Mine operations on track with positive results from Mineral Resource Report

Industry opportunities

- Expanding petrochemical production capacity
- Stronger demand from polyethylene manufacturers
- New PE plant starting up; second oil sands mine to start-up in early 2018

Catalysts to drive growth in 2018

- Advanced Reformer unit at SHR nearing completion will increase byproduct value
- Continued progress on distillation and hydrogenation at TC will contribute to revenue growth
- · Opportunity for monetization of investment in AMAK Mine





Q&A

Thank You

Please visit our websites:

www.trecora.com

www.southhamptonr.com

www.TrecChem.com

www.amak.com.sa





Appendix CAPITAL PROJECT EBITDA ESTIMATES

Project potential EBITDA and approximate time frame

	<u>Estimated</u>							
	<u>Capex</u>	EBITDA add	<u>Timeframe</u>					
South Hampton	(in	millions)						
D Train	\$30	\$6-\$8	2018-2020					
Advanced Reformer	\$58	\$12-\$14 2018-						
Trecora Chemical								
Hydrogenation/Distillation	\$25	\$6-\$8	2018					
B Plant	\$2	\$4-\$6	2017-2018					

Total Potential Incremental Annual EBITDA Estimate:

\$28 million - \$36 million; 2018 – 2022





Appendix

RECONCILIATION OF SELECTED GAAP MEASURES TO NON-GAAP MEASURES⁽¹⁾

	Three months ended							Nine months ended				
	9/3	30/2017	6/30	/2017	3/	31/2017	9/	30/2016	9/3	0/2017	9/	30/2016
NET INCOME	\$	1,718	\$	832	\$	1,487	\$	2,799	\$	4,037	\$	20,275
Bargain purchase gain		-		-		-		-		-		(11,549)
Equity in (earnings) losses of AMAK/Gain on equity issuance		897		3,298		966		(1,079)		5,161		(5,429)
Taxes at statutory rate of 35%		(314)	(1	1,154 <u>)</u>		(338)		378		(1,806)		5,943
Tax effected equity in AMAK		583		2,144		628		(701)		3,355		(11,035)
Diluted weighted average number of shares		25,157	2	5,034		25,054		24,921		25,082		24,964
Estimated effect on diluted EPS		\$0.02		\$0.09		\$0.03		(\$0.03)		\$0.13		(\$0.44)
Diluted EPS		\$0.07		\$0.03		\$0.06		\$0.11		\$0.16		\$0.81
Adjusted EPS		\$0.09		\$0.12		\$0.09		\$0.08		\$0.29		\$0.37
NET INCOME (LOSS)	\$	1,718	\$	832	\$	1,487	\$	2,799	\$	4,037	\$	20,275
Interest		795		678		636		568		2,109		1,803
Taxes		577		332		1,061		1,768		1,970		11,107
Depreciation and amortization		246		205		204		192		655		556
Depreciation and amortization in cost of sales		2,564	2	2,363		2,384		2,373		7,311		6,620
EBITDA		5,900		4,410		5,772		7,700	1	16,082		40,361
Share based compensation		716		656		633		608		2,005		1,882
Bargain purchase gain		-		-		-		-		-		(11,549)
Gain from additional equity issuance by AMAK		-		-		-		(3,168)		-		(3,168)
Equity in losses of AMAK		897	3	3,298		966		2,089		5,161		(2,261)
Adjusted EBITDA	\$	7,513	\$ 8	3,364	\$	7,371	\$	7,229	\$ 2	23,248	\$	25,265
Revenue		61,508	62	2,115		55,542		57,141	17	79,165		158,195
Adjusted EBITDA Margin		12.2%		13.5%		13.3%		12.7%		13.0%		16.0%
(adjusted EBITDA/revenue)												



